Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2023 (Thousand Barrels)

Production Production Production Entry Receipts Ments Changes Inputs Exports Supplied Stocks Crude Oil A4,83		Supply						Disposition				
Hydrocarbon Gas Liquids	Commodity		Plant Net	and Blender Net	(PADD of				and Blender Net	Exports		Ending Stocks
Salaria Sala	Crude Oil	44,931			67,574	6,544	-407	1,285	117,357	-	0	49,287
Salaria Casa Casa	Hydrocarbon Gas Liquids	4 149	-6	686	3 381	3 200		-1 003	5 257	2 610	4 546	2 853
Ethane								,		,	,	2,733
Propage	•			_		-		-		_,-		
Normal Butane		453		1,478	2,436	1,149		-691		1,674	4,533	789
Isobutane		1,147	_			1,705		-489	1,864	888	370	1,544
Natural Gasoline			_									378
Refinery Olefins	Natural Gasoline	2,107			_	_		0	2,003	47	51	22
Ethylene		,		294	_	_		103				120
Propylene	•			_	_	-		_			_	_
Normal Butylene				320	-	_		6			314	20
Isobutylene						-					-	100
Hydrogen - 1.863				_	_	-		-				C
Hydrogen - 1.863												
Hydrogen	Other Liquids		1,863		6,408		552	428	22,342	977	3,280	54,970
Hydrogen	Hydrogen/Biofuels/Other Hydrocarbons		1,863		1,385	8,943	3,824	175	12,211	631	2,999	5,890
Finished Motor Gasoline					_		2,324		2,324		0	
Blofuels (excluding Fuel Ethanol)6	Biofuels (including Fuel Ethanol)		1,863		1,385	8,943	1,500	175	9,887	631	2,999	5,890
Other Hydrocarbons	Fuel Ethanol		154		_	7,151	1,500	-116	8,376	546	0	2,451
Unfinished Oils	Biofuels (excluding Fuel Ethanol) ⁶		1,708		1,385	1,792		291	1,511	85	2,999	3,438
Motor Gasoline Blend.Comp. (MGBC)	Other Hydrocarbons				_	_	_	_	_	_	_	_
Reformulated					3,763	_		2,001	1,441	40	281	20,477
Conventional	Motor Gasoline Blend.Comp. (MGBC)		0		1,260	9,261	-3,273	-1,748	8,690	306	0	28,604
Conventional	Reformulated		0		142	3,721	313	-1,982	6,156	2	0	13,371
Finished Petroleum Products			0		1,118	5,540	-3,585	234	2,534	304	0	15,232
Finished Motor Gasoline	Aviation Gasoline Blend. Comp				-	-		-	_	_	-	_
Finished Motor Gasoline	Finished Petroleum Products		110	153 237	8 827	3 880	1 772	64		17 273	150 490	34 698
Reformulated												
Conventional — — 108 24,991 461 145 1,640 -314 — 2,131 25,527 1,87 Finished Aviation Gasoline — — — — — — — — — — — — — — — — — — —			100		-	140	,			2,101	,	1,000
Finished Aviation Gasoline			108		461	145				2 131		
Kerosene-Type Jet Fuel				24,001	1	140	,			2,101		
Nerosene				23.824	5 420	416				1 632		
Distillate Fuel Oil				, , , , , , , , , , , , , , , , , , ,	0,420							,
15 ppm sulfur and under	Distillate Fuel Oil			-	900	2 353					-	
Greater than 15 ppm to 500 ppm sulfur				,							,	,
Greater than 500 ppm sulfur						2,000						11,913
Residual Fuel Oil	Greater than 500 npm sulfur				_	_						601
Less than 0.31 percent sulfur 95 240 249 NA NA 95 0.31 to 1.00 percent sulfur 1,197 1,282 -60 NA NA 79 Greater than 1.00 percent sulfur 3,036 37 -0 NA NA NA NA NA NA 3,32 Petrochemical Feedstocks 66 50 16 Naphtha for Petro. Feed. Use 66 66 Other Oils for Petro. Feed. Use -					1 559							
0.31 to 1.00 percent sulfur 1,197 1,282 -60 NA NA 79 Greater than 1.00 percent sulfur 3,036 37 -208 NA NA NA 3,32 Petrochemical Feedstocks 66 50 16 Naphtha for Petro. Feed. Use 66 66 Other Oils for Petro. Feed. Use 66 Other Oils for Petro. Feed. Use <td< td=""><td></td><td></td><td></td><td>,</td><td>,</td><td>_</td><td></td><td></td><td></td><td>,</td><td>,</td><td>950</td></td<>				,	,	_				,	,	950
Greater than 1.00 percent sulfur -3,036 37 -208 NA NA 3,32 Petrochemical Feedstocks 66 50 16 Naphtha for Petro. Feed. Use 66 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>794</td></td<>												794
Petrochemical Feedstocks 50 16 Naphtha for Petro. Feed. Use 66 66 Other Oils for Petro. Feed. Use 50 -50						_						
Naphtha for Petro. Feed. Use								200				0,021
Other Oils for Petro. Feed. Use 50 -50 Special Naphthas 33 74 -5 112 2 Lubricants 903 45 327 303 318 1,35 Waxes 19 9 10 Petroleum Coke 6,897 48 -164 6,694 415 1,10 Marketable 5,291 48 -164 6,694 -1,191 1,10 Catalyst <t< td=""><td></td><td></td><td></td><td>_</td><td></td><td>_</td><td></td><td></td><td></td><td>-</td><td></td><td></td></t<>				_		_				-		
Special Naphthas 33 74 -5 112 2 Lubricants 903 45 327 303 318 1,35 Waxes 19 9 10 Petroleum Coke 6,897 48 -164 6,694 415 1,10 Marketable 5,291 - 48 -164 6,694 -1,191 1,10 Catalyst 1,606 1,606 <t< td=""><td></td><td></td><td></td><td>_</td><td>_</td><td>_</td><td></td><td>_</td><td></td><td>50</td><td></td><td></td></t<>				_	_	_		_		50		
Lubricants 903 45 327 303 318 1,35 Waxes 19 9 10 Petroleum Coke 6,897 - 48 -164 6,694 415 1,10 Marketable 5,291 - 48 -164 6,694 -1,191 1,10 Catalyst 1,606 <td< td=""><td></td><td></td><td></td><td>33</td><td>74</td><td>_</td><td></td><td>-5</td><td></td><td>-</td><td></td><td>27</td></td<>				33	74	_		-5		-		27
Waxes - - - 19 - - - 9 10 Petroleum Coke - - 6,897 - 48 - -164 - 6,694 415 1,10 Marketable - - - 5,291 - 48 - -164 - 6,694 -1,191 1,10 Catalyst - - - 1,606 -						_		-		303		
Petroleum Coke 6,897 - 48 -164 6,694 415 1,10 Marketable 5,291 - 48 -164 6,694 -1,191 1,10 Catalyst <t< td=""><td></td><td></td><td></td><td>-</td><td></td><td>_</td><td></td><td>-</td><td></td><td></td><td></td><td>1,004</td></t<>				-		_		-				1,004
Marketable 5,291 - 48 -164 6,694 -1,191 1,10 Catalyst 1,606 1,606 Asphalt and Road Oil 1,333 282 918 749 49 1,735 3,12 Still Gas 6,463 6,463 Miscellaneous Products 745 - 0 747 7				6.897		48		-164		•		1,100
Catalyst 1,606 1,606 Asphalt and Road Oil 1,333 282 918 749 49 1,735 3,12 Still Gas 6,463 6,463 Miscellaneous Products 745 - - - 0 747 7					_							1,100
Asphalt and Road Oil												
Still Gas 6,463 6,463 Miscellaneous Products 745 - -2 0 747 7				,							,	
Miscellaneous Products												
					-	-						76
Total		49,080	1,967	153,923	86,190	31,828	1,917	774	144,956	20,860	158,315	141,808

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data consciously approached the production of the production report," and data consciously approached the production report," and data from the IIS Consults Rureau and ElA-819 in precipits estimates based on EIA-819. from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.